B.C. FORM 51-901F

QUARTERLY AND YEAR END REPORT

Incorporated as part of:

X	Schedule A
X	Schedules B & C

ISSUER DETAILS:

Name of Issuer:	Mountainview Energy Ltd.
Issuer Address:	P.O. Box 200, Cut Bank, Montana, U.S.A. 59427
Issuer Fax No.:	(406) 873-2835
Issuer Telephone No.:	(406) 873-2235
Contact Name:	Joseph V. Montalban
Contact Position:	Chairman of the Board, President and CEO
Contact Telephone Number:	(406) 873-2235
Contact Email Address:	mvw@mail.gec-isp.net
Web Site Address:	N/A
For Quarter Ended:	2002/09/30
Date of Report:	2002/11/08

CERTIFICATE:

THE THREE SCHEDULES REQUIRED TO COMPLETE THIS REPORT ARE ATTACHED AND THE DISCLOSURE CONTAINED THEREIN HAS BEEN APPROVED BY THE BOARD OF DIRECTORS. A COPY OF THIS REPORT WILL BE PROVIDED TO ANY SHAREHOLDER WHO REQUESTS IT. PLEASE NOTE, THIS FORM IS INCORPORATED AS PART OF BOTH THE REQUIRED FILING OF SCHEDULE A AND SCHEDULES B & C.

***:signed** J.V. Montalban* J.V. Montalban
(signature)

***:signed** Bruce Young* Bruce Young
(signature)

MOUNTAINVIEW ENERGY LTD.

INTERIM CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2002

Unaudited - See Notice to Reader

STALEY, OKADA & PARTNERS

Chartered Accountants

NOTICE TO READER

We have compiled the interim consolidated balance sheet of Mountainview Energy Ltd. as at September 30, 2002 and the interim consolidated statements of income (loss) and deficit and cash flows for the nine months then ended from information provided by management. We have not audited, reviewed or otherwise attempted to verify the accuracy or completeness of such information. Readers are cautioned that these statements may not be appropriate for their purposes.

Surrey, B.C.
November 8, 2002

STALEY, OKADA & PARTNERS
CHARTERED ACCOUNTANTS

Mountainview Energy Ltd. Statement 1

Interim Consolidated Balance Sheet

Canadian Funds

Unaudited - See Notice to Reader

ASSETS	As at September 30 2002	As at December 31 2001
Current		
Cash	$ 420,492	$ 16,225
GST receivable	12,759	10,593
Accounts receivable - trade	68,856	27,090
Inventory	11,375	1,658
	513,482	55,566
Petroleum and Natural Gas Interest		
Red Creek Unit, *net of accumulated amortization (Note 5)*	1,015,303	1,041,354
	$ 1,528,785	$ 1,096,920
LIABILITIES		
Current		
Bank line of credit *(Note 6)*	$ -	$ 479,097
Accounts payable - trade	119,876	200,528
Due to related party *(Note 8)*	55,478	-
	175,354	679,625
Due to Related Party *(Note 8)*	-	95,568
Continued Operations *(Note 2)*		
SHAREHOLDERS' EQUITY		
Share Capital *(Note 7)*	1,637,551	505,581
Deficit - *Statement 2*	(284,390)	(183,854)
	1,353,161	321,727
	$ 1,528,785	$ 1,096,920

ON BEHALF OF THE BOARD:

Signed: J.V. Montalban, Director
J.V Montalban

Signed: Bruce Young, Director
Bruce Young

Mountainview Energy Ltd. Statement 2

Interim Consolidated Statement of Income (Loss) and Deficit

Canadian Funds

Unaudited - See Notice to Reader

	Nine Months Ended September 30 2002	Three Months Ended September 30 2002	Nine Months Ended September 30 2001	Three Months Ended September 30 2001
Revenue				
Gross sales	**$ 387,311**	**$ 195,588**	$ 111,015	$ 111,015
Less royalties	**(40,263)**	**(23,344)**	(27,401)	(27,401)
Net Revenue	**347,048**	**172,244**	83,614	83,614
Expenses				
Operating	**161,202**	**52,519**	22,906	22,906
Depletion	**54,699**	**24,550**	17,036	17,036
Taxes	**36,040**	**14,841**	-	-
Interest on line of credit	**5,232**	**-**	-	-
General and administrative *(Schedule)*	**190,411**	**27,620**	158,495	121,767
Total Expenses	**447,584**	**119,530**	198,437	161,709
Income (Loss) Before the Following	**(100,536)**	**52,714**	(114,823)	(78,095)
Interest Income	**-**	**-**	4,804	104
Income (Loss) for the Period	**(100,536)**	**52,714**	(110,019)	(77,991)
Deficit - Beginning of period	**(183,854)**	**(337,104)**	(18)	(32,046)
Deficit - End of Period	**$ (284,390)**	**$ (284,390)**	$ (110,037)	$ (110,037)
Income (Loss) per Share – Basic	**$ (0.02)**	**$ 0.01**	$ (0.03)	$ (0.03)
Income (Loss) per Share – Diluted	**$ (0.02)**	**$ 0.01**	$ (0.03)	$ (0.03)

- See Accompanying Notes -

Mountainview Energy Ltd. Statement 3

Interim Consolidated Statement of Cash Flows

Canadian Funds

Unaudited - See Notice to Reader

Cash Resources Provided By (Used In)	Nine Months Ended September 30 2002	Three Months Ended September 30 2002	Nine Months Ended September 30 2001	Three Months Ended September 30 2001
Operating Activities				
Cash receipts from customers	$ 305,282	$ 154,605	$ 74,372	$ 74,372
Direct costs	(212,191)	(69,668)	(54,508)	(54,508)
Cash paid to suppliers and employees	(307,877)	(59,972)	25,195	(56,709)
Interest income	-	-	4,804	104
	(214,786)	24,965	49,863	(36,741)
Investing Activities				
Resource property costs	3,000	3,000	(947,758)	(674,065)
Capital assets	-	-	(4,673)	-
	3,000	3,000	(952,431)	(674,065)
Financing Activities				
Share capital issued for cash	1,134,970	10,400	298,781	4,600
Payments to related party	(39,820)	(39,820)	-	-
Prepaid expenses	-	-	22,780	-
	1,095,150	(29,420)	321,561	4,600
Net Increase (Decrease) in Cash	883,364	(1,455)	(581,007)	(706,206)
Cash position - Beginning of period	(462,872)	421,947	177,299	302,498
Cash Position - End of Period	$ 420,492	$ 420,492	$ (403,708)	$ (403,708)

Cash Position Consists of:				
Cash	$ 420,492	$ 420,492	$ 36,719	$ 36,719
Bank line of credit	-	-	(440,427)	(440,427)
	$ 420,492	$ 420,492	$ (403,708)	$ (403,708)

Mountainview Energy Ltd.

Schedule

Interim Consolidated Schedule of General and Administrative Expenses

Canadian Funds

Unaudited - See Notice to Reader

	Nine Months Ended September 30 2002	**Three Months Ended September 30 2002**	Nine Months Ended September 30 2001	Three Months Ended September 30 2001
General and Administrative Expenses				
Wages and benefits	**$ 56,752**	**$ 24,897**	$ 40,152	$ 26,289
Travel and promotion	**46,740**	**15,205**	28,904	27,122
Office	**23,793**	**4,020**	13,439	6,330
Listing and filing fees	**16,599**	**1,495**	4,260	-
Accounting and auditing	**14,915**	**3,427**	-	-
Foreign exchange	**9,548**	**(22,584)**	19,220	18,302
Automotive	**8,916**	**2,727**	21,204	21,204
Interest and bank charges	**6,318**	**6,205**	8,571	6,155
Rent	**5,712**	**1,435**	8,985	8,985
Professional fees	**414**	**(9,207)**	4,396	1,246
Shareholder relations	**370**	**-**	5,243	2,536
Dues, licences and fees	**334**	**-**	-	-
Insurance	**-**	**-**	3,598	3,598
Amortization	**-**	**-**	523	-
	$ 190,411	**$ 27,620**	$ 158,495	$ 121,767

1. Nature of Business

The company was incorporated on May 31, 2000 under the Company Act of British Columbia. The company was classified as a Capital Pool company as defined in the TSX Venture Exchange ("TSVX") Policy. Upon acquisition of the Red Creek Unit oil and gas property on April 12, 2001, which constituted the company's qualifying transaction, the company ceased to be a Capital Pool company. The company is now considered a Tier 2 issuer.

2. Continued Operations

These interim consolidated financial statements have been prepared on the basis of accounting principles applicable to a going concern which assumes the company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities in the normal course of operations.

The validity of this assumption may be open to question in view of operating losses incurred to date, and a deficit of $284,390 as recorded in these interim consolidated financial statements.

These interim consolidated financial statements do not reflect adjustments that would be necessary if the going concern assumption were not appropriate because management believes that the actions it has taken (private placements) will mitigate the factors mentioned above.

3. Significant Accounting Policies

These interim consolidated financial statements follow the same accounting policies and methods of their application as the most recent annual consolidated financial statements, except as follows below. These interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements as at December 31, 2001.

Change in Accounting Policy

The company has adopted the new recommendations of CICA Handbook Section 3870, Stock-based compensation and other stock-based payments. It is applied on a prospective basis and applies to all awards granted on or after January 1, 2002. This Section establishes standards for the recognition, measurement and disclosure of stock-based compensation and other stock-based payments made in exchange for goods and services.

Non-employees

The standard requires that all stock-based awards made to non-employees be measured and recognized using a fair value based method.

3. Significant Accounting Policies - *Continued*

Change in Accounting Policy - *Continued*

Employees

The standard encourages the use of a fair value based method for all awards granted to employees, but only requires the use of a fair value based method for direct awards of stock, stock appreciation rights, and awards that call for settlement in cash or other assets. Awards that a company has the ability to settle in stock are recorded as equity, whereas awards that the entity is required to or has a practice of settling in cash are recorded as liabilities. The company has elected to account for employee stock options by measuring compensation cost for options as the excess, if any, of the quoted market price of the company's common shares at the date of grant over the amount an employee must pay to acquire the common shares. As required for the employee stock options, the company will disclose pro-forma income (loss) and pro-forma earnings (loss) per share using a fair value based method.

4. Fair Value of Financial Instruments

The company's financial instruments consist of cash, GST receivable, accounts receivable, accounts payable and due to related parties. Unless otherwise noted, it is management's opinion that the company is not exposed to significant interest, currency or credit risks arising from the financial instruments. The fair value of these financial instruments approximates their carrying value due to their short-term maturity or capacity of prompt liquidation.

5. Petroleum and Natural Gas Interest

a) Details are as follows:

Red Creek Unit, Montana, USA:		
Purchase price	$	735,728
Engineering reports		32,575
Legal and other costs (title opinions and professional fees)		163,447
Other (due diligence and investigation costs)		47,560
		979,310
Accumulated amortization and depletion		(91,233)
		888,077
State bond		127,226
	$	1,015,303

b) By letter agreement dated April 12, 2001, the property was acquired for $735,728 (U.S. $475,000) from Summit Resources Inc., a Toronto Stock Exchange listed company.

6. Bank Line of Credit

Details are as follows:

	As at September 30 2002	As at December 31 2001
Principal (U.S. $290,000)	**$ -**	$ 461,912
Accrued interest (U.S. $10,789)	**-**	17,185
	$ -	$ 479,097

The bank line of credit could not exceed U.S. $300,000, as to principal, carried interest of 6.5% and was paid, in full, on May 10, 2002. The line of credit was secured by a guarantee provided by a director of the company. In exchange for providing the guarantee, the company granted the director 286,069 share purchase warrants exercisable at $0.65 per share until May 10, 2002 (expired). The company no longer has the line of credit facility.

7. Share Capital

a) Authorized
100,000,000 common shares without par value
100,000,000 preference shares without par value

b) Issued and fully paid

	Common Shares		Amount	
	September 30 2001	December 31 2001	**September 30 2002**	December 31 2001
Opening balance	**4,057,000**	2,000,000	**$ 505,581**	$ 200,000
Issued during the period:				
Prospectus and private placement	**5,579,350**	2,000,000	**1,115,870**	400,000
Warrants and options exercised	**80,500**	57,000	**16,100**	11,400
	9,716,850	4,057,000	**1,637,551**	611,400
Share issuance costs	**-**	-	**-**	(105,819)
	9,716,850	4,057,000	**$ 1,637,551**	$ 505,581

c) The 2,000,000 shares issued in fiscal 2000 are held in escrow to be released as follows:

i) 10% upon acceptance of the qualifying transaction (released)
ii) 15% six months after initial release (released)
iii) 15% every six months thereafter

As at September 30, 2002, 1,200,000 (December 31, 2001 - 1,800,000) shares were held in escrow.

7. Share Capital - *Continued*

d) As at September 30, 2002, the following share purchase warrants were outstanding:

Number	Exercise Price	Expiry Date
797,500	$ 0.30	April 19, 2004
4,782,300	$ 0.30	June 18, 2004
5,579,800		

e) During the period, the company granted 850,000 share purchase options exercisable at $0.25 until June 18, 2004 to directors and officers of the company.

f) As at September 30, 2002, the follow share purchase options were outstanding:

Number	Exercise Price	Expiry Date
50,000	$ 0.20	January 10, 2003
850,000*	$ 0.25	June 18, 2004
900,000		

* Subsequent to the period-end, 200,000 of these options will expire on November 23, 2002 because of the resignation of a director.

Pro-forma disclosure related to employee stock options granted in the current period is as follows:

		2002
Net Loss		
As reported	$	100,536
Stock based compensation	$	129,028
Pro forma	$	229,564
Net Loss Per Share		
As reported	$	0.02
Pro forma	$	0.04

7. Share Capital - *Continued*

The fair value of each option grant is estimated on the date of grant using the Black-Scholes Option-Pricing model with the following weighted average assumptions:

	2002
Expected dividend yield	0.00%
Expected stock price volatility	81.19%
Risk-free interest rate	3.63%
Expected life of options	2 years

Options pricing models require the input of highly subjective assumptions can materially affect the fair value estimate, and therefore, the existing models do not necessarily provide a reliable single measure of the fair value of the company's stock options.

8. Related Party Transactions

Except as disclosed elsewhere in these interim consolidated financial statements, related party transactions are as follows:

a) Amount due to related party bares interest at 8% and is expected to be repaid during the current year. During the period, interest in the amount of $6,085 was paid to a director and officer of the company.

b) During the nine months ended, legal fees in the amount of $5,673 were paid to a director of the company.

c) During the period, 25,000 share purchase options were exercised for proceeds of $5,000. All of these shares were issued to a former director.

9. Income Taxes

As at September 30, 2002, the company had approximately $316,000 of losses in the United States and Canada and such losses expire in seven to 20 years. Losses incurred in the U.S. subsidiary have been recorded in Canadian dollars using the period-end exchange rate. The benefit, if any, of these losses have not been recorded in the accounts.

SCHEDULE B

1. ANALYSIS OF EXPENSES AND DEFERRED COSTS

   See schedule of administrative expenses.

2. RELATED PARTY TRANSACTIONS

   See notes to interim consolidated financial statements for details.

3. SUMMARY OF SECURITIES ISSUED AND OPTIONS GRANTED DURING THE PERIOD

   a) Securities issued:

      See notes to interim consolidated financial statements for details.

   b) Options granted:

      See notes to interim consolidated financial statements for details.

4. SUMMARY OF SECURITIES AS AT THE END OF THE REPORTING PERIOD

   a) Authorized share capital:

      See notes to interim consolidated financial statements for details.

   b) Shares issued and outstanding:

      See notes to interim consolidated financial statements for details.

   c) Options, warrants and convertible securities outstanding:

      See notes to interim consolidated financial statements for details.

   d) Shares subject to escrow or pooling agreements.

      See notes to interim consolidated financial statements for details.

5. NAMES OF DIRECTORS AND OFFICERS AS AT THE DATE THIS REPORT IS SIGNED AND FILED

   A. John Miller - President, CFO - resigned subsequent to period-end
   Thomas Meraw - resigned subsequent to period-end
   Jeremy Caddy - Corporate Secretary
   Steven Sobolewski
   Cora Belle Montalban
   Joseph V. Montalban - Chairman of the Board, President and CEO
   Bruce Young - appointed subsequent to period-end

SCHEDULE C

MOUNTAINVIEW ENERGY LTD.
For Third Quarter Ending September 30, 2002
Management Discussion and Analysis

Description of Business

Mountainview Energy Ltd became an operating oil and gas company on July 1, 2001 with the acquisition of the delineated Red Creek Field located south of the U.S./Canadian Border in Northern Glacier County, Montana. Prior to that date the Company has been engaged solely in organizational and financing activities. Operating results for the nine-month period ending September 30, 2002 are therefore not comparable with results for the corresponding periods of the year 2001. The accompanying financial statements should be read with this in mind.

Operations and Financial Condition

Three wells were reworked during the third quarter resulting in an increase in production. The Company will continue with the planned reworking of 3 to 4 more wells in the Red Creek Field, with a rig becoming available during the third week of November 2002. This program is expected to further enhance the Red Creek Field production resulting in increased monthly revenues.

Gross oil sales from the Red Creek amounted to $192,000 (CDN$) for the quarter compared with $133,000 (CDN$) for the preceding quarter, resulting in an increase of $59,000 (CDN$). This increase in revenue is due to an increase in oil production brought about by the previous workover of wells in the Red Creek Field. As in the first and second quarter 2002 oil prices continued to rise contributing to the increase in sales.

The financial results for the third quarter show a respectable improvement with Net Income of $52,714 (CDN$). This is a direct result of workover successes resulting in increased oil sales along with a decrease in expenses for the period. The Company saw a decrease in expenses for the Third Quarter 2002 in comparison to the Second Quarter 2002. This decrease is a result of:

- a currency exchange credit attributable to the wide fluctuation of the Canadian/U.S. dollar exchange rate;
- listing and filing fees which come due only once per year;
- a reduction in professional fees due to the Company writing off approximately $9,570.00, the amount which was recorded in the Company books during a prior period.

The following is a comparative summary of expenditures for the Third Quarter 2002 (CDN$) and the Third Quarter 2001 (CDN$):

Third Quarter 2002:

Operating:	52,519
General & Administrative:	27,620
Depletion:	24,550
Taxes:	14,481
Total:	119,530

Third Quarter 2001:

Operating:	50,307
General & Administrative:	121,767
Depletion:	17,036
Taxes:	-0-
Total:	189,110

The major difference noted between the three months ended September 30, 2002 and September 30, 2001 can be seen in the amount of General and Administrative expenses. This decline from $121,767 in 2001 to $27,620 in 2002 is due to a decrease in travel, automotive and Foreign Exchange expenses.

The Company continues to see a steady increase in monthly oil revenue. This is shown in the comparison of revenue for the last month (June 2002) of the previous quarter of $33,376.35 (U.S.) to the last month (September 2002) of the third quarter of $42.947.43. The continual rise in revenue is further evidenced with our latest receipt of $49,820 (U.S.) for the month of October 2002 oil sales.

The Company concluded a financing in the Second Quarter of 2002 by way of a private placement of common shares and warrants in April 2002. The transaction was approved by the shareholders at the company's Annual General Meeting held in Vancouver on June 17, 2002. The private placement consisted of 5,579,350 units at $.20 per unit for gross proceeds of $1,115,870. The proceeds from this financing were used to liquidate the company's then outstanding liabilities including a payout of a US$300,000 (Cdn$462,000) line of credit and accrued interest. The unused balance currently remains in the Company's account to be used for future acquisitions and workover programs.

The Company made no acquisitions or dispositions of capital assets during the Third Quarter of 2002 nor have there been any material write-off or write-down of assets during the period.

As reported earlier in the Notes to Interim Consolidated Financial Statements, the following related party transactions have occurred:

a) An amount due to a related party baring interest at 8% is expected to be repaid by the end of the 2002-year. During the period interest in the amount of $6,085 was paid to a Director and Officer of the Company.

b) During the nine months ended, legal fees in the amount of $5,673 were paid to a Director of the Company.

Due to the return of one well to production in the First Quarter 2002 and the rework of wells during the current quarter, the Company has met or exceeded its earlier reported estimates for monthly revenues.

During the quarter ending September 30, 2002 the Company:

- was not party to any legal proceeding;
- was not in default under any of its contractual obligations;
- had not made any arrangements for provision of investor relations services;
- was not in breach of corporate, securities or other laws, or of an issuer's listing agreement with the Canadian Venture Exchange;
- disclosed all management changes as required;
- did not present any special resolutions for shareholder relations.

Financings, Principal Purposes and Milestones

As earlier stated the Company completed a financing in the Second Quarter 2002, from which the proceeds were used to extinguish outstanding liabilities. Remaining funds are being retained to use for reworking wells in the Red Creek Field as related in objectives reported previously. There have been no material variances to-date that have impact the Company's ability to continue the objectives previously reported.

Subsequent Events

Through settlement negotiations, the Company was able to extinguish a large legal liability, which had been carried for several quarters. Through the assistance of a Board member, the Company was able to negotiate payment of said liability at a significantly reduced amount. This payment was made on behalf of the Company, by said Board member, and will be reimbursed prior to the end of the Fourth Quarter 2002.

Liquidity and Solvency

Working capital at the end of the quarter was $337,858.00. This is a change of approximately $40,000 from the prior quarter due to an adjustment in the Company's short-term liabilities. Due to the increase in monthly revenues discussed above, the Company continues to be able to meet its ongoing obligations.

Corporate Matters

Management accepted the resignation of Mr. Thomas R. Meraw, Director of the Company, effective October 23, 2002. The Board subsequently appointed Mr. Bruce Young of Vancouver, British Columbia to fill the position.

Signed: "J.V. Montalban" _________
J.V. Montalban, Chairman of the Board
President & Chief Executive Officer