

Mountainview Energy Ltd.



May, 2015



Forward-Looking Statements / Oil and Gas Reserves and Definitions

Forward Looking Statements In the interest of providing readers with information regarding Mountainview Energy Ltd. ("**Mountainview**"), including management's assessment of the future plans and operations of Mountainview, certain statements contained in this corporate presentation constitute forward-looking statements or information (collectively "**forward-looking statements**") within the meaning of applicable securities legislation. Forward-looking statements are typically identified by words such as "anticipate", "continue", "estimate", "expect", "forecast", "may", "will", "project", "could", "plan", "intend", "should", "believe", "outlook", "potential", "target" and similar words suggesting future events or future performance. In addition, statements relating to "reserves" are deemed to be forward-looking statements as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and can be profitably produced in the future. Forward-looking statements or information in this presentation include, but are not limited to, statements or information with respect to potential reserves and future production with respect to current assets; business strategy and objectives; development plans; exploration and drilling plans; reserve quantities and the discounted present value of future net cash flows from such reserves; future production levels; wells drilled (gross and net); capital expenditures; cash flow; debt levels; operating and other costs; royalty rates and taxes.

With respect to forward-looking statements contained in this corporate presentation, Mountainview has made assumptions regarding, among other things: future capital expenditure levels; future oil and natural gas prices; future oil and natural gas production levels; future exchange rates and interest rates; ability to obtain equipment in a timely manner to carry out development activities; ability to market oil and natural gas successfully to current and new customers; the impact of increasing competition; the ability to obtain financing on acceptable terms; and ability to add production and reserves through development and exploitation activities. Although Mountainview believes that the expectations reflected in the forward looking statements contained in this corporate presentation, and the assumptions on which such forward-looking statements are made, are reasonable, there can be no assurance that such expectations will prove to be correct. Readers are cautioned not to place undue reliance on forward-looking statements included in this corporate presentation, as there can be no assurance that the plans, intentions or expectations upon which the forward-looking statements are based will occur. By their nature, forward-looking statements involve numerous assumptions, known and unknown risks and uncertainties that contribute to the possibility that the predictions, forecasts, projections and other forward-looking statements will not occur, which may cause Mountainview's actual performance and financial results in future periods to differ materially from any estimates or projections of future performance or results expressed or implied by such forward-looking statements. These risks and uncertainties include, among other things, the ability of management to execute its business plan; general economic and business conditions; the risk of instability affecting the jurisdictions in which Mountainview operates; the risks of the oil and natural gas industry, such as operational risks in exploring for, developing and producing crude oil and natural gas and market demand; the possibility that government policies or laws may change or governmental approvals may be delayed or withheld; risks and uncertainties involving geology of oil and natural gas deposits; the uncertainty of reserves estimates and reserves life; the ability of Mountainview to add production and reserves through acquisition, development and exploration activities; Mountainview's ability to enter into or renew leases; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of estimates and projections relating to production (including decline rates), costs and expenses; fluctuations in oil and natural gas prices, foreign currency exchange rates and interest rates; risks inherent in Mountainview's marketing operations, including credit risk; uncertainty in amounts and timing of royalty payments; health, safety and environmental risks; risks associated with existing and potential future law suits and regulatory actions against Mountainview; uncertainties as to the availability and cost of financing; and financial risks affecting the value of Mountainview's investments. Readers are cautioned that the foregoing list is not exhaustive of all possible risks and uncertainties.

Any financial outlook or future oriented financial information in this corporate presentation, as defined by applicable securities legislation, has been approved by management of Mountainview. Such financial outlook or future oriented financial information is provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes.

The forward-looking statements contained in this corporate presentation speak only as of the date of this corporate presentation. Except as expressly required by applicable securities laws, Mountainview does not undertake any obligation to publicly update or revise any forward looking statements, whether as a result of new information, future events or otherwise. The forward-looking statements contained in this corporate presentation are expressly qualified by this cautionary statement. The information contained in this corporate presentation does not purport to be all-inclusive or to contain all information that a prospective investor may require. Prospective investors are encouraged to conduct their own analysis and reviews of Mountainview, and of the information contained in this corporate presentation. Without limitation, prospective investors should consider the advice of their financial, legal, accounting, tax and other advisors and such other factors they consider appropriate in investigating and analyzing Mountainview.

Barrels of Oil Equivalent Barrels of oil equivalent (boe) is calculated using the conversion factor of 6 Mcf (thousand cubic feet) of natural gas being equivalent to one barrel of oil. Boes may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf:1 bbl (barrel) is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Analogous Information Certain information in this document may constitute "analogous information" as defined in National Instrument 51-101 – *Standards of Disclosure for Oil and Gas Activities* ("NI 51-101"), including, but not limited to, the reservoir data and economics information relating to the areas in geographical proximity to prospective exploratory lands to be held by Mountainview. Such information has been obtained from government sources, regulatory agencies or other industry participants. Management of Mountainview believes the information is relevant as it helps to define the reservoir characteristics in which Mountainview may hold an interest. Such information includes resource estimates using categories such as Original Oil-In-Place which are not derived from the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook") and have therefore not been prepared in accordance with NI 51-101. Mountainview is also unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor. Such information is not an estimate of the resources attributable to lands held or to be held by Mountainview and there is no certainty that the reservoir data and economics information for the lands held or to be held by Mountainview will be similar to the information presented herein. The reader is cautioned that the data relied upon by Mountainview may be in error and/or may not be analogous to such lands to be held by Mountainview.

Initial Production Levels Any references in this presentation to initial, early and/or test or production/performance rates and/or "flush" production rates are useful in confirming the presence of hydrocarbons, however, such rates are not determinative of the rates at which such wells will continue production and decline thereafter. Additionally, such rates may also include recovered "load oil" fluids used in well completion stimulation. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for the Company. The initial production rate may be estimated based on other third party estimates or limited data available at this time. The initial production is generally estimated using boes. In all cases in this presentation initial production or test are not necessarily indicative of long-term performance of the relevant well or fields or of ultimate recovery of hydrocarbons.

United States Legal Disclaimer

Mountainview Energy Ltd. (the “Company”) is proposing to sell its securities (the “Securities”) in the United States on a private placement basis, pursuant to an exemption from the registration requirements of the United States Securities Act of 1933, as amended (the “Securities Act”).

This presentation is being made available in the United States on a confidential basis only to persons reasonably believed to be “accredited investors” within the meaning of Rule 501(a) under the Securities Act (“Accredited Investors”) and specifically authorized to view this presentation. This presentation is being provided solely to enable the offeree to evaluate the Company and the Securities. This information does not constitute an offer to any other person or a general offer to the public of, or the general solicitation from the public of, offers to subscribe for or purchase any of the Securities in the United States. Purchasers of the Securities in the United States will be required to be Accredited Investors. Any unauthorized use of the presentation is strictly prohibited.

Purchasers of Securities will be required to make certain representations and warranties, including with respect to certain restrictions on the resale of the Securities.

Distribution of this information to any person other than the offeree, or those persons, if any, retained to advise the offeree in connection with the transaction contemplated herein, is unauthorized, and any disclosure of any of such information without the prior written consent of the Company is prohibited. Except as specifically provided herein, this presentation may not be copied or otherwise distributed, in whole or in part, by or to any person or in any medium whatsoever.

Information concerning the assets and operations of the Company included in this presentation has been prepared in accordance with Canadian standards and is not comparable in all respects to similar information for United States companies. In particular, and without limiting the foregoing, information included in this presentation regarding oil and gas operations and properties and estimates of oil and gas reserves have been prepared in accordance with Canadian disclosure standards, which differ in certain respects from the disclosure standards applicable to information included in reports and other materials filed with the United States Securities and Exchange Commission by issuers subject to United States Securities and Exchange Commission reporting and disclosure requirements. In addition, any financial information included in this presentation has been prepared in United States dollars and is subject to applicable United States Generally Accepted Accounting Principles and American auditing and auditor independence standards.

The information provided in this presentation is not intended to provide financial, tax, legal or accounting advice. Each offeree, prior to investing in the Securities, should perform and rely on its own investigation and analysis of the Company and the terms of the offering of the Securities, including the merits and risks involved.

THE SECURITIES HAVE NOT BEEN AND WILL NOT BE REGISTERED UNDER THE SECURITIES ACT OR ANY STATE SECURITIES LAWS. THE SECURITIES HAVE NOT BEEN APPROVED OR DISAPPROVED BY THE UNITED STATES SECURITIES AND EXCHANGE COMMISSION, BY ANY STATE SECURITIES REGULATORY AUTHORITY OR BY ANY CANADIAN PROVINCIAL SECURITIES COMMISSION OR SIMILAR REGULATORY AUTHORITY, NOR HAS THE UNITED STATES SECURITIES AND EXCHANGE COMMISSION, ANY SUCH STATE REGULATORY AUTHORITY, OR ANY CANADIAN PROVINCIAL SECURITIES COMMISSION OR SIMILAR REGULATORY AUTHORITY, PASSED UPON THE ACCURACY OR ADEQUACY OF THIS PRESENTATION. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

This presentation has not been filed with any securities commission in Canada or the United States.

No dealer, salesman or any other person has been authorized by the Company to give any information other than this presentation, or to make any representations in connection with the offer or sale of the Securities, and, if given or made, that information or representation must not be relied upon as having been authorized by the Company.

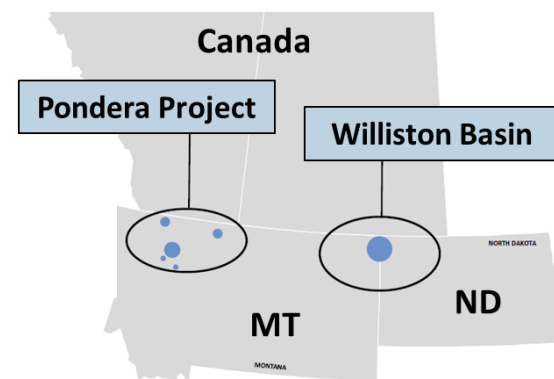
The Company exists under the laws of the Province of Alberta, Canada, and some of the Company’s officers and directors are residents of Canada, as are some of the Placement Agents. As a result, it may be difficult for investors to enforce civil liabilities under the United States federal securities laws against such persons.

Summary Statistics and Quick Facts

Mountainview Energy, LTD Quick Facts

| | | |
|-------------------------------------|---|------------------|
| Listing | TSX-V "MVW.V" | |
| Corporate domicile | Alberta, Canada | |
| Headquarters | Cut Bank, MT | |
| US Subsidiaries | <ul style="list-style-type: none">• Mountainview, Inc.• Mountain Divide, LLC | |
| Shares outstanding | 87.8 MM | |
| Fully diluted shares | 107 MM | |
| Insider ownership | 62% | |
| Market Cap (5-1-2015) | ~\$5.0 MM | |
| Debt (5-1-2015) | Convertible debenture @ \$2.50 | \$1.9MM |
| | Line of credit | \$8.5 MM |
| | Note to insiders | \$ 8.0 MM |
| | Trade Payables | \$13.5 MM |
| | <u>12 Gage credit facility</u> | <u>\$50.0 MM</u> |
| | Total | \$81.9 MM |
| Average net production (April '15) | ~600 Boe/d, 80% oil and liquids | |
| Operated production | <ul style="list-style-type: none">• 81 vertical wells in the MT Alberta Basin• 9 horizontal Three Forks wells in Divide County, ND | |
| Non-operated production | 16 wells in the Williston Basin of ND and MT | |
| Proved reserves (12-31-2014) | 5.98 MMboe, 80% oil, \$44.2 MM PV10 | |
| Auditor | PricewaterhouseCoopers | |
| Counsel | Burnet, Duckworth & Palmer LLP (Calgary) Dorsey & Whitney LLP (Minneapolis) | |
| Independent Reserve Engineer | Cawley Gillespie & Associates | |
| Sources: S&P Capital IQ and Company | | |

PROJECT LOCATIONS



Legacy Properties &

Williston Basin Bakken/Three Forks Assets

- Mountainview Energy holds over 15,000 net acres in the Williston Basin and 65,000 net acres in the Pondera Project
- Management is based in and has had a strong focus in Montana/North Dakota with access to services, infrastructure and opportunities to purchase additional acreage
- High quality Bakken/Three Forks (Torquay) acreage position with approximately 69 remaining Three Forks locations and 80 potential up-hole Middle Bakken drilling locations and growing

- **Focus on execution and expansion of the Three Forks 12 Gage drilling program, located in the Williston Basin:**
 - Continue the development drilling plan on existing core acreage position in Divide County, ND
 - Increase the acreage position
 - Reduce costs and improve production
 - Deliver high levels of production, reserve and EBIDTA growth
- **Focus on improving liquidity**
 - Divest non-core non-operated assets
 - Improve the balance sheet by raising equity
- **Generate new exploration opportunities**
 - Insider knowledge and connections in the Williston Basin
 - Affiliations with leading exploration geologists provide a pipeline of ideas

2015 Capital Budget

2015 Priorities

- Hold acreage and expand footprint in core of the 12 Gage Project area
- Evaluate potential Acquisition opportunities
- Improve Balance Sheet
- Grow production and proven reserves
- Implement operational efficiencies & reduce well costs

Mountain Divide (fully owned subsidiary)'s 12 Gage Project



12 Gage Project Map and Summary

Canada

Divide County, ND

American Eagle

SM Energy

CORE AREA:

12 GAGE PROJECT

Murex

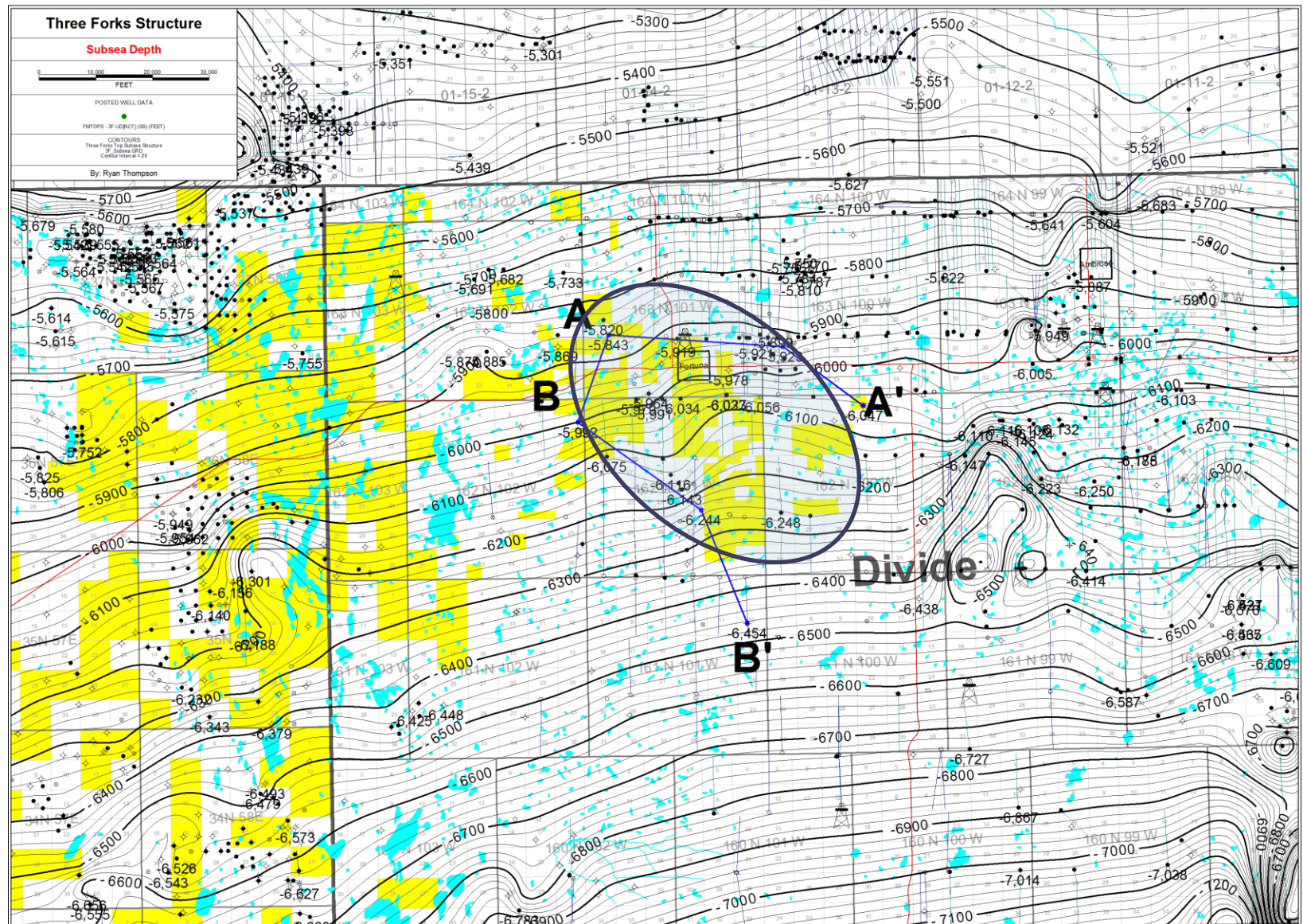
SM Energy

~15,000 Net Acres with room for 30% Acreage Growth

- 9 Operated PDP (Producers)
- ~45 Operated PUDS
- ~15 Operated PRBS
- Current GWI Prod: 500 BOEPD (MD Only)

Mountain Divide, LLC
• MOUNTAIN_DIVIDE_LLC
• Dual Pad
• Horizontal
• 2014 Proposed Horizontal
• NON-OP WELLS
• AMERICAN EAGLE ENERGY CORPORATION
• SARTEX ENERGY USA LTD
• CRESCENT POINT ENERGY U.S. CORP
• MOUNTAIN DIVIDE ENERGY LTD

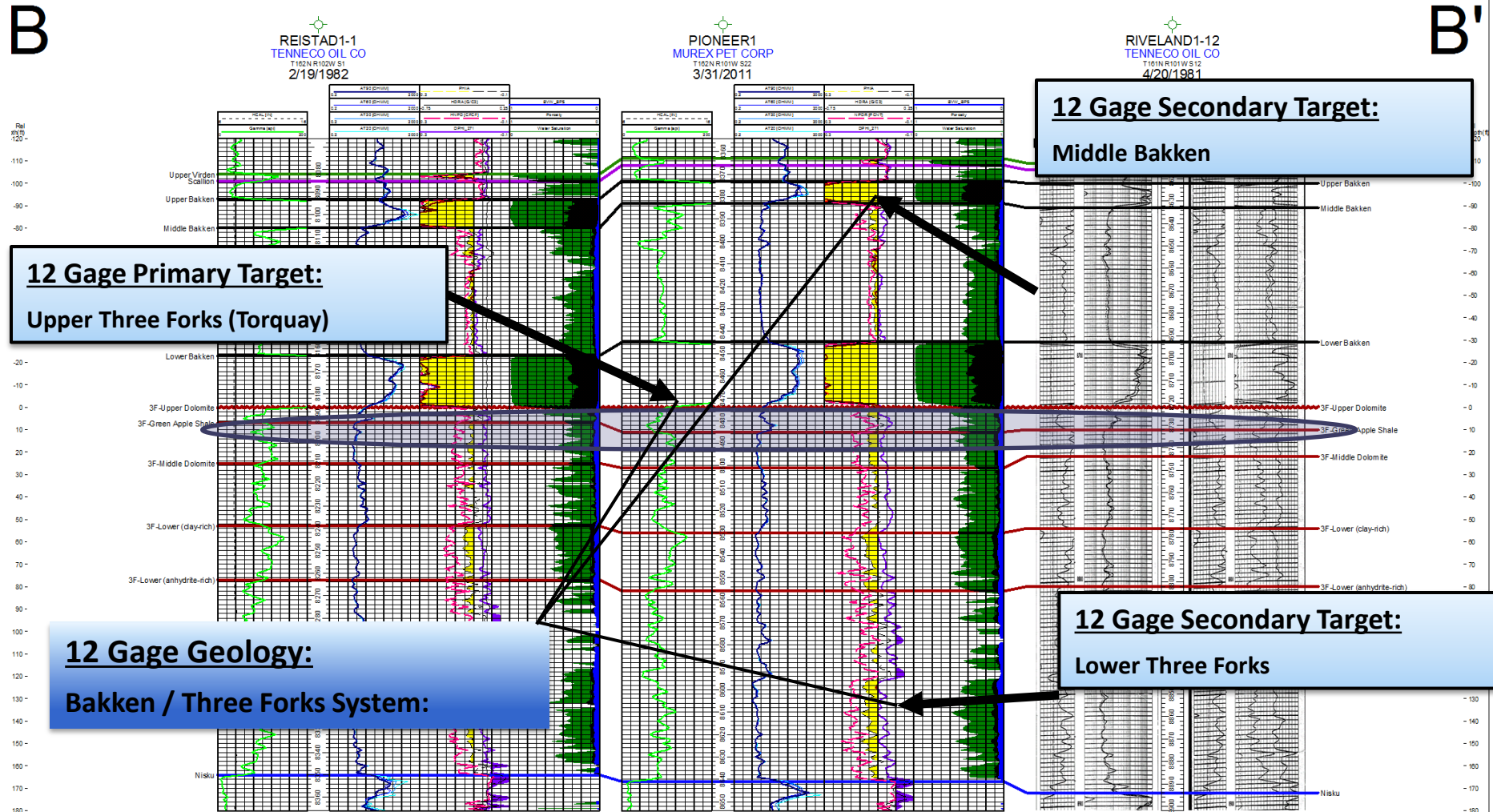
Three Forks Structure



Project Area Overview



North – South Cross Section and Increasing Oil Saturation



Three Forks

By Ryan Thompson

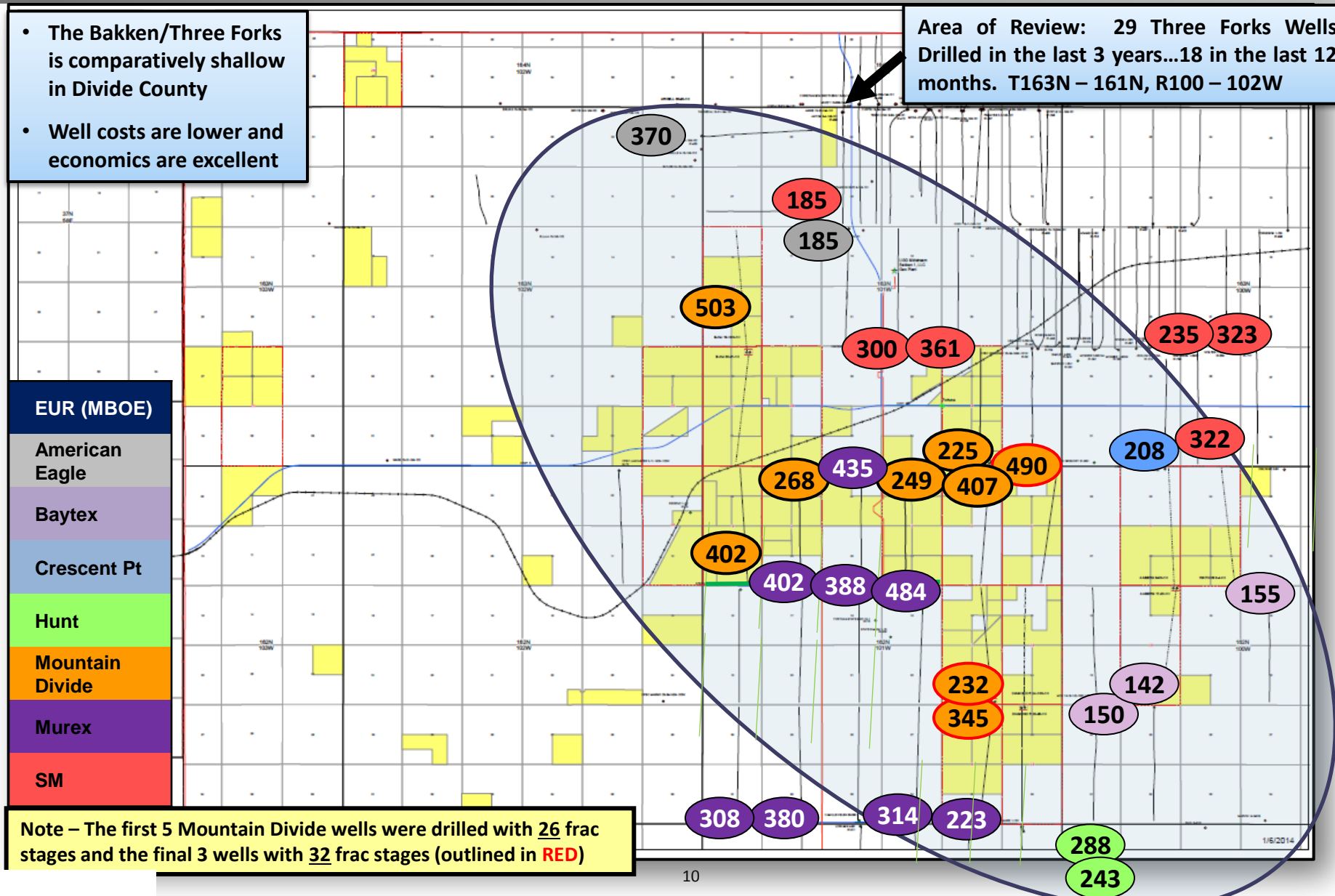
Project Area Overview



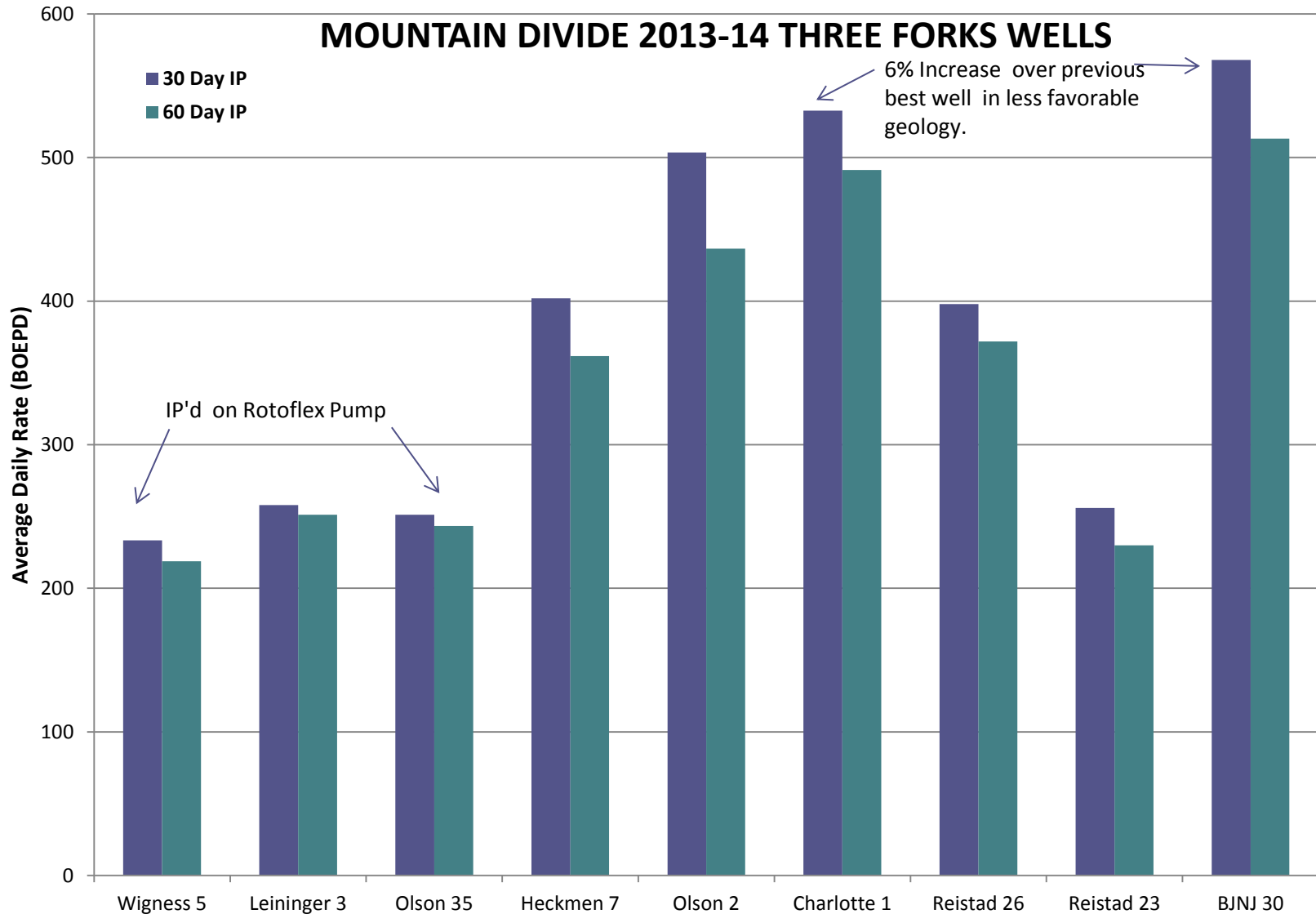
12 Gage Project Area Activity – 30 Day IP—BOPD (High Month) By Operator

- The Bakken/Three Forks is comparatively shallow in Divide County
- Well costs are lower and economics are excellent

Area of Review: 29 Three Forks Wells Drilled in the last 3 years...18 in the last 12 months. T163N – 161N, R100 – 102W



Mountain Divide Operated Three Forks Wells' IP Rates

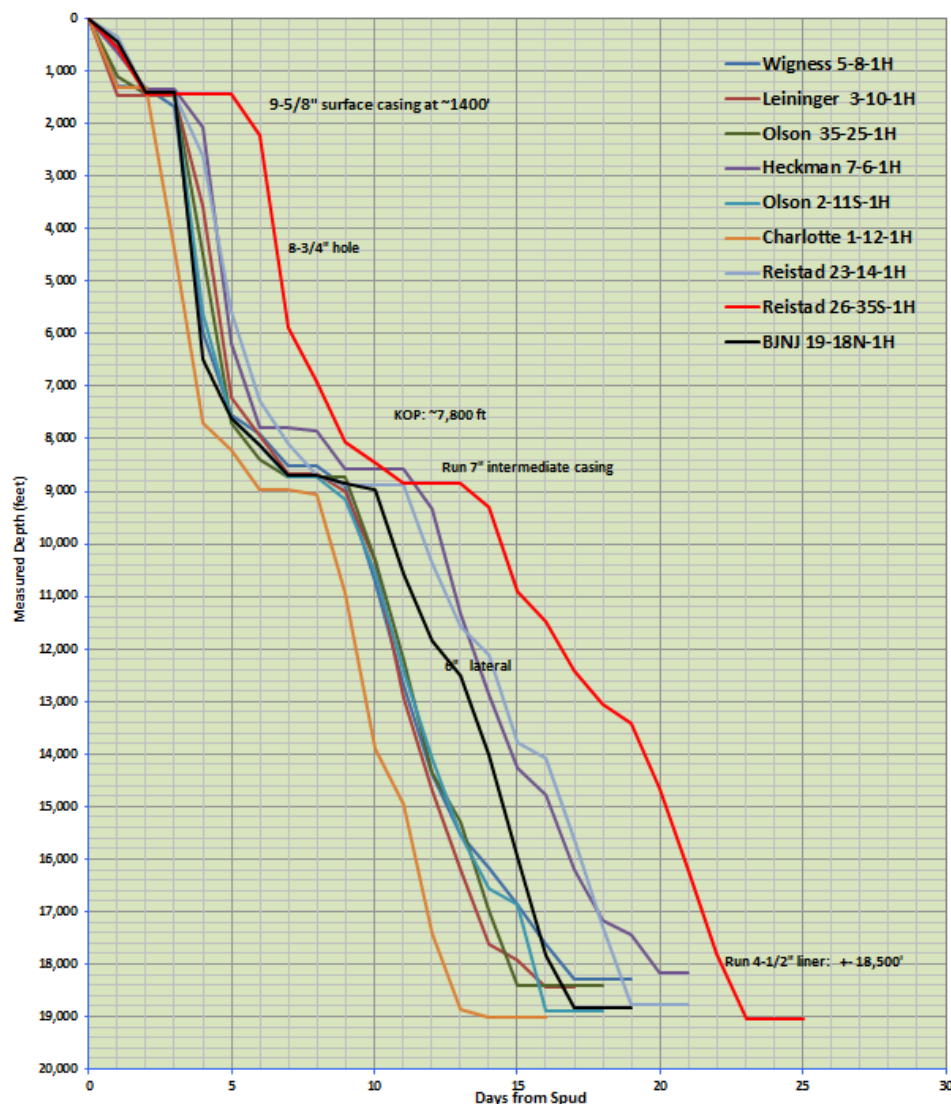


Drilling and Completion



10 Operated Wells Drilled with Average Time to TD of 19 Days

12 Gauge Project
Mountain Divide LLC



Spud to First Production, Mountain Divide Wells

| Well | Spud Date | First Prod Date | Days |
|---------------------|------------|-----------------|------|
| Wigness 5-8-1H | 11/14/2012 | 2/23/2013 | 101 |
| Leininger 3-10-1H | 12/12/2012 | 3/14/2013 | 92 |
| Olson 35-26-1H | 1/5/2013 | 4/11/2013 | 96 |
| Heckman 7-6-1H | 7/6/2013 | 9/10/2013 | 66 |
| Olson 2-11S-1H | 8/8/2013 | 10/16/2013 | 69 |
| Charlotte 1-12-1H | 8/31/2013 | 10/31/2013 | 61 |
| **Reistad 23-14-1H | 11/30/2013 | 3/4/2014 | 51 |
| **Reistad 26-35S-1H | 12/2/2013 | 3/12/2014 | 51 |
| BJNJ 30-31-1H | 8/15/2014 | 10/16/2014 | 61 |

**Reistad dual pad wells...First spud to last well on production = 102 days...or 51 days / well equivalent

Capital Cost Review

| Drilling & Completion Costs | | | | | |
|--|------------------|----------------|-----------------|-------------------|--------------|
| Well | SPUD | Drilling (\$M) | Frac / Cleanout | Facility/Location | Total |
| <u>Initial 3 Wells (Wigness, Leininger, Olson 35): Avg D&C Cost = \$8.5MM</u> | | | | | |
| Heckman 7-6-1H | 7/6/2013 | 2,298 | 3,355 | 1,149 | 6,802 |
| Olson 2-11S-1H | 8/8/2013 | 1,866 | 3,434 | 1,221 | 6,522 |
| Charlotte 1-12-1H | 8/31/2013 | 1,558 | 3,474 | 1,368 | 6,400 |
| | Average: | 1,907 | 3,421 | 1,246 | 6,575 |
| Reistad 23-14-1H | 11/30/2013 | 1,791 | 4,301 | 1,485 | 7,577 |
| Reistad 26-35S-1H | 12/2/2013 | 2,042 | 4,383 | 1,005 | 7,430 |
| | Average: | 1,917 | 4,342 | 1,245 | 7,504 |
| BJNJ 30-31-1H | 8/16/2014 | 2,200 | 2,700 | 900 | 5,800 |

Capital Cost Improvements

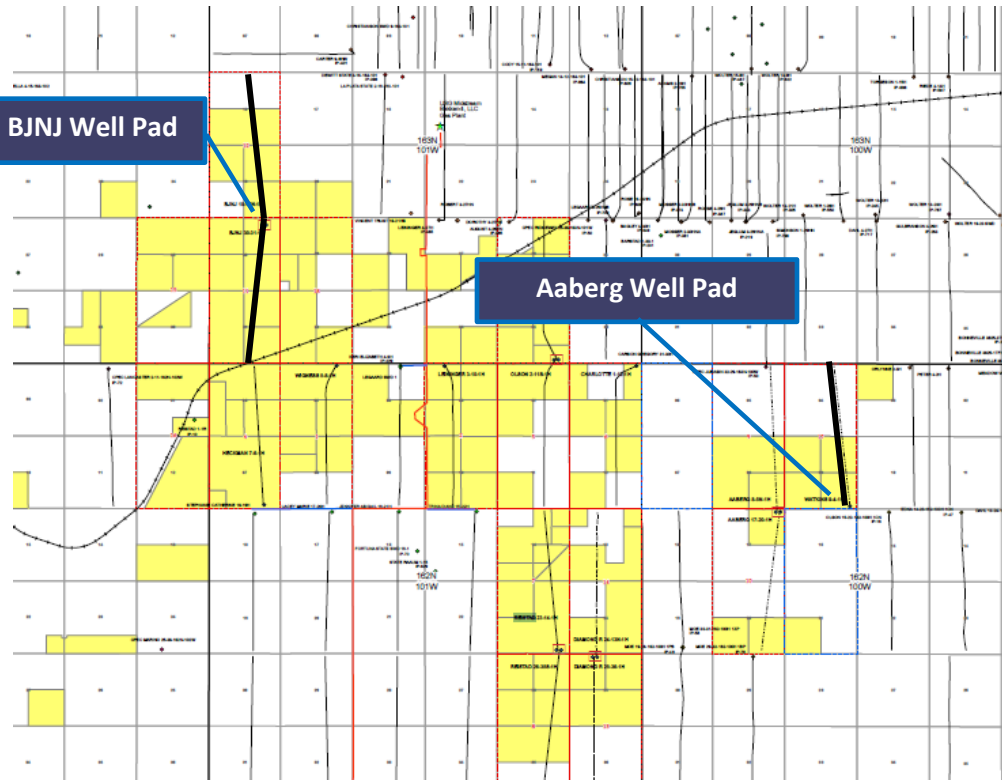
| Cost Reduction and Efficiency Initiatives | | | |
|--|--------------|--|--------------------------|
| | Average Cost | Description | Cost Reduction |
| Drilling Cost: | \$1,907M | Reduce by 5% (cut 1 day to 18 days) through best practices and maintaining continuity on the Drilling Team. | -\$100M --\$1,807 |
| Frac Cost (Cleanout) | \$425M | Remove \$100M from the cleanout by eliminating clean-out run and owning and maintaining 2 3/8" tubing string | -\$100M--\$325 |
| Frac Cost (Equip Rental) | \$325M | Remove \$125M from frac & cleanout by purchasing and maintaining living quarter, heaters, etc...as practical & available | -\$125M--\$200 |
| Frac Cost (Misc/Disposal) | \$205M | Reduce by \$100M by hauling produced frac water to company disposal wells and optimization of frac set-up | -\$100M--\$105 |
| Frac Cost (Frac Support) | \$550M | Reduce by \$250M by bidding out large tank rentals and optimizing water transfer | -\$250M--\$300 |
| Total Initial Capital Cost Reduction: | | | -\$750M--\$6,000M |
| Infill Wells (on the existing pads) will realize capital reductions by \$250M (Location) + \$250M (Facilities & Electrical Hook-up) | | | |

Anticipated Cost Reduction from \$6.75MM ('14) → \$6.0MM (YE'14) → < \$5.5MM ('15)

Lease Operating Expense Assumptions and Sensitivity

| Lease Operating Expense Assumptions and Type Well Economics | | | | | | | |
|---|----------------------------|-----------------------------|------------------------------|---------------------|---------|---------------------------|---------------------------|
| | LOE, \$/mo. 1 to 6 mos. | LOE, \$/mo. 6 to 18 mos. | LOE, \$/mo. 18 mos. - ECL | SWD, \$/BBL. H2O | IRR (%) | Total Yr. 1 LOE, \$/BO | Total Yr. 2 LOE, \$/BO |
| High LOE scenario | 28,000 | 15,000 | 10,000 | 1.8 | 36.5 | 12.7 | 7.2 |
| Expected LOE scenario | 22,000 | 11,000 | 9,000 | 1.8 | 37.8 | 11.7 | 5.7 |
| Low LOE scenario | 16,000 | 10,000 | 8,000 | 1.8 | 38.6 | 10.8 | 5.4 |





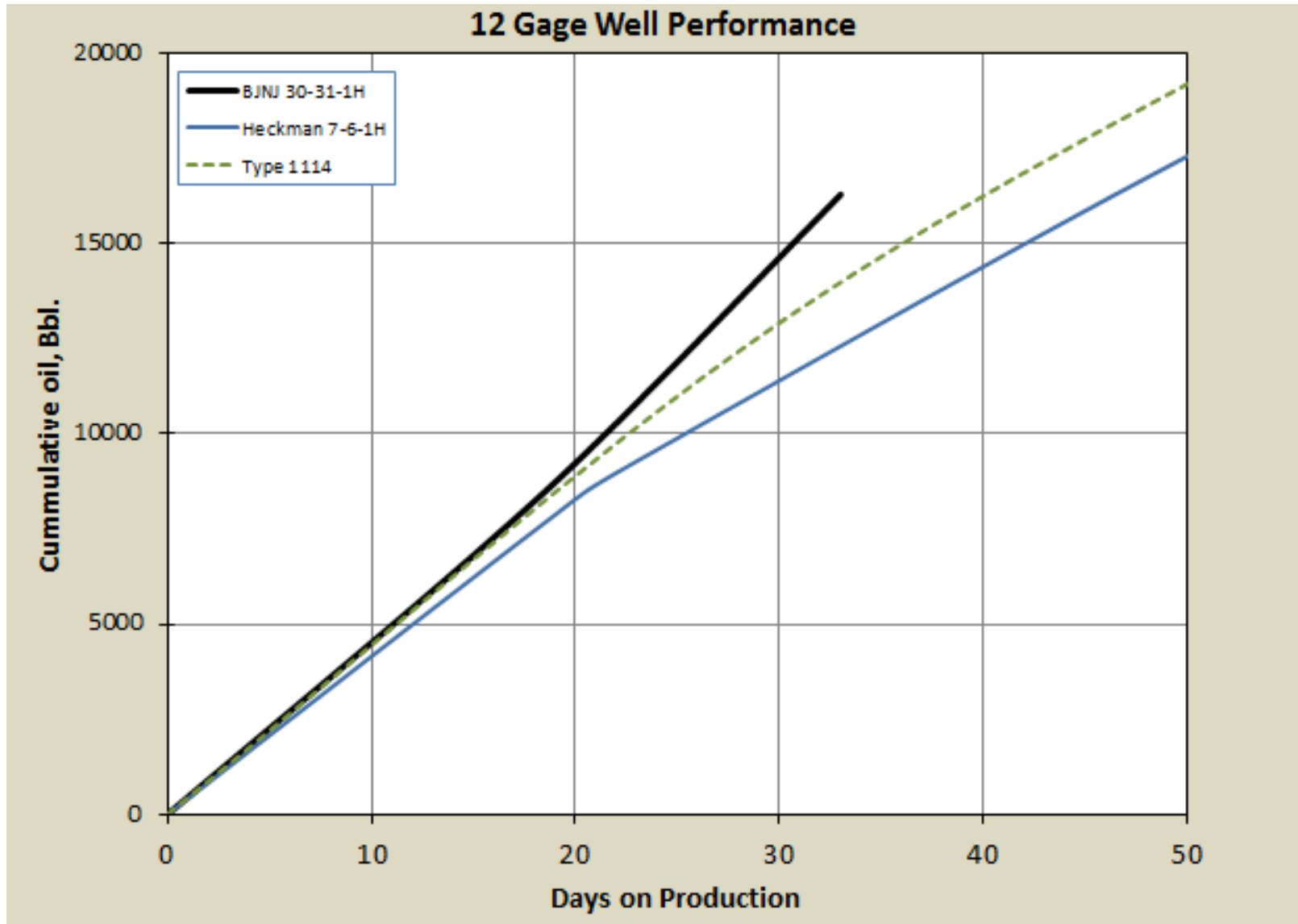
- Monitor (BJNJ 30-31-1H) Production
- Complete BJNJ 19-18N-1H & Aaberg 8-5N-1H Pending Service Availability
- SWD gathering in 'core area' — reduces SWD cost by 50%
- Electrify the BJNJ well pad

| Well Names | Spud Date | Completion Date | Mountainview WI |
|----------------|-----------|-----------------|-----------------|
| BJNJ 19-18N-1H | 7/27/2014 | TBD | 0.377 |
| BJNJ 30-31N-1H | 8/16/2014 | 10/15/2014 | 0.6344 |
| Aaberg 8-5N-1H | 9/5/2014 | TBD | 0.29 |
| Total | | | 1.468 |

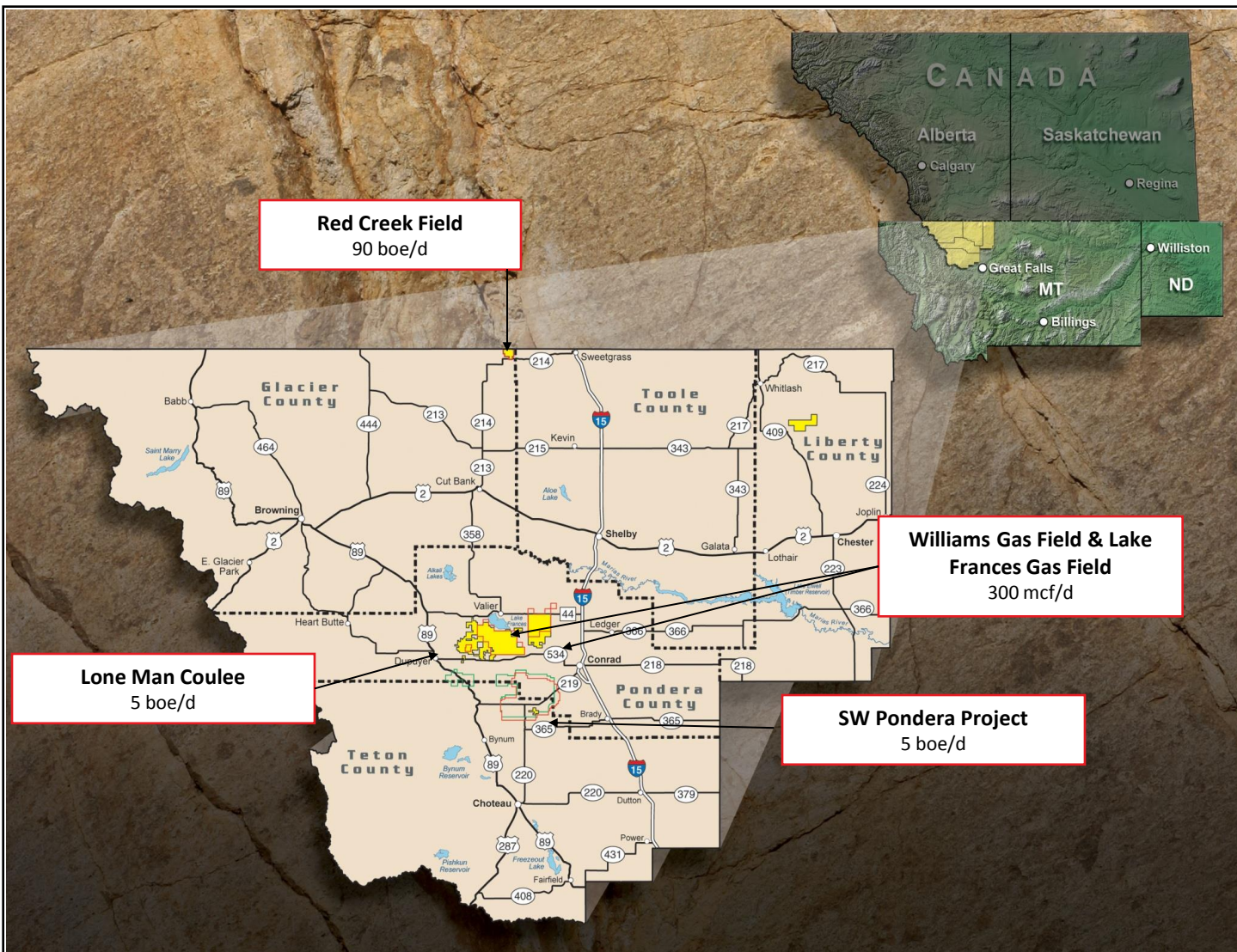
BJNJ 30-31-1H Well Results

- BJNJ is company's best performing well in first 30 days
 - 1 day IP - 700 boe/d (639 bopd, 368 mcf/d)
 - 7 day IP - 623 boe/d (553 bopd, 420 mcf/d)
 - 30 day IP - 568 boe/d (506 bopd, 372 mcf/d)
- Results represent a 29% increase in the 30 day IP compared to the Company's operated Heckman 7-6-1H well directly south.
- Well is located on the far Western edge of MVW's acreage position
- Well was completed with a 36 stage fracture treatment and 3.7 million pounds of proppant with a new stimulation design. The BJNJ is also the company's first well using a cemented liner.
- D&C costs = \$5.8 million ~ 10% under AFE
- Achieved short term goal of improving production while reducing costs

BJNJ 30-31-1H Well Results



Northwest Montana Production



- Red Creek -2,500 gross/net acres, operator
 - 100% WI
 - 91% NRI
- Evaluating AB Bakken potential
- Current Production: 90 boe/d
- 35 producing wells (Madison, Lower Cut Bank Sandstone, Upper Cut Bank Sandstone)
- 3 Injection-Disposal wells
- 3D seismic
- 30,000 + acres HBP by shallow gas wells
- Another 30,000 nets acres leased in area

Significant growth potential while protecting value

- Eleven successful wells drilled, with nine successful producers across the existing acreage position, generating a further 69 well-defined infill development drilling locations for the Three Forks formation with 80 additional up-hole Bakken locations for future development.
- Open unleased and near-term expiring acreage contiguous to the existing land position can be acquired from landowners by Company personnel in North Dakota, adding DSUs with drillable locations and, in some cases, PUD and Probable reserves.
- All future drilling locations have undergone technical review by experienced North Dakota specialists.
- Gas production is tied-in on nine wells reducing the need for flaring and positioning Mountainview ahead of anticipated regulatory flaring limitations.
- Saltwater disposal tie-ins was completed in Q4, 2014, reducing operating costs and operational risk.
- Proposed third-party oil gathering system would eliminate trucking, maximizing realized price and reducing operational risk.
- A hedging program is in place with a major financial institution and can be expanded with production increases.

Appendices

Board and Management Profiles

Patrick M. Montalban – President, CEO and Director: Mr. Montalban has been active in the oil and gas exploration and production industry for over 30 years, starting his career as a roughneck in 1977. Since then, he has served in leadership positions with various companies, including Quicksilver Resources, Inc. (Executive VP & COO), MSR Exploration Ltd. (VP-E&P & President/CEO of US subsidiaries), Montalban Oil & Gas Operations, Inc. (President/CEO/Director), Genesis Energy, Inc. (Founder/President/CEO) and Altamont Oil & Gas, Inc. (President/CEO). Mr. Montalban graduated from the University of Montana in 1981 with a B.A. in Geology.

Kat Hylland – Interim VP Finance & CFO: Ms. Hylland joined Mountainview Energy, Ltd. in July 2013 filling the need for an internal accountant. During her time with the company she has successfully restructured the accounting department bringing all accounting functions in house. She has also served as the Controller for the company and continues to address the Controller's duties in her current position as CFO. She is a licensed CPA, and has worked in both public and private accounting positions prior to coming on with Mountainview. Ms. Hylland holds a Bachelor's of Science Degree in Accounting from Dickinson State University.

Joseph P. Montalban – VP Business Development & Legacy Asset Manager: Mr. Montalban joined Mountainview Energy Ltd. on a full-time basis in January 2009 as part of the management team changing the Company's strategy to a focus on Williston Basin unconventional resource projects. His role at Mountainview has included Manager of Northwest Montana employees and assets, Field Supervisor, Manager of Land Department and Corporate Marketing. Mr. Montalban has a Bachelor's degree in Business Administration from the University of Montana.

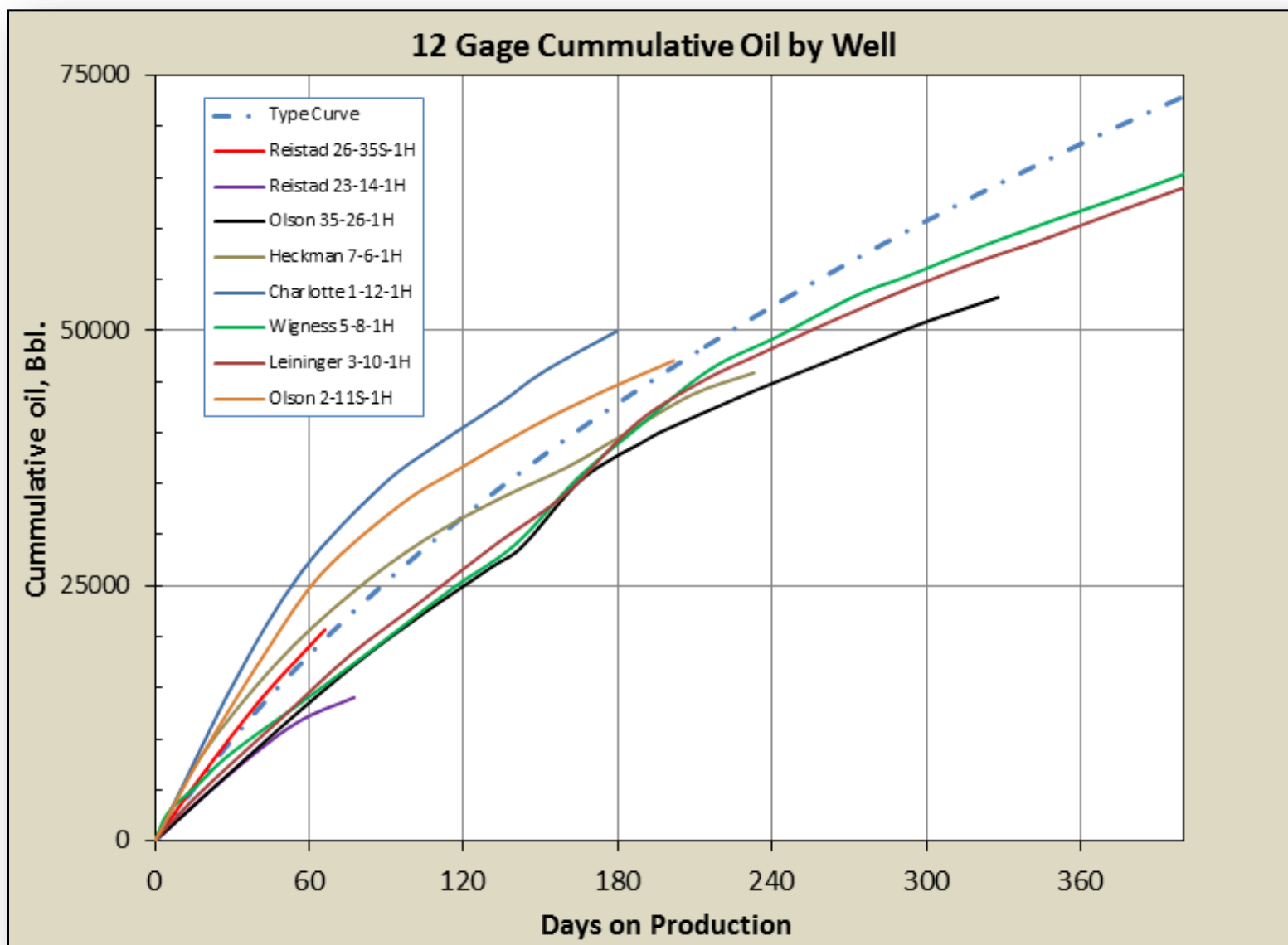
Justin Balkenbush, P.E. – Vice President of Operations: Mr. Balkenbush joined Mountainview Energy Ltd. in April 2013, and has successfully led Mountainview's 12 Gage project team in reducing drilling/completion costs by approximately 15%, while increasing initial production rates by over 60%. He is a registered professional engineer with over 20 years' experience in the oil and gas industry, starting his career working summers on workover rigs in Northern Montana. Since then, his experience includes senior engineering positions with SM Energy (Williston Basin), BP (Gulf of Mexico), ARCO (Alaska) and Occidental Petroleum (California). Mr. Balkenbush holds a BS in Environment Engineering and a MS in Petroleum Engineering from Montana Tech.

Carla Barringer – Corporate Secretary, Treasurer and Director: Ms. Barringer joined Mountainview Energy Ltd. in May 2001, and currently serves as a Director and the Company's Secretary and Treasurer. She has over 20 years' experience in the oil and gas industry, including Altamont Oil & Gas, Inc., Montalban Oil & Gas Operations, Inc. and MSR Exploration Ltd. (an Alberta Public Oil & Gas Exploration Company trading on the American Stock Exchange). Her responsibilities include maintaining a functioning corporate office – covering all aspects including corporate correspondence, accounting and regulatory filings.

Bo L. Mikkelsen – Independent Director: Mr. Mikkelsen is the President of Engine Technology Support, Inc., a company he founded in 1993, that applies patented emission control technology to industrial-fueled lean burn engines. He has also been President of Emissions Plus, Inc. since 1988, a company founded to apply the PSC system of emission control to industrial gas-fueled rich burn engines. Mr. Mikkelsen holds a Master's Degree in Mechanical Engineering from the University of Manitoba.

Keith Macdonald – Independent Director: Mr. MacDonald is President of Bamako Investment Management Ltd., a private investment and financial consulting company. He brings over 30 years of experience in the financing and growing of oil and gas businesses in Canada, the United States, and internationally to the Company's team. Mr. MacDonald has founded and is currently or has previously served as a director and/or founder of a number of publicly traded and private companies in the oil and gas, mining and agriculture/construction equipment industries. His Board experience relates to corporate and business strategy, corporate governance and regulatory compliance, compensation issues, auditing and financial controls and oil and gas reserves. He is a past Chairman and Director of the Small Explorers and Producers of Canada. Mr. MacDonald was founder and President of New Cache Petroleums Ltd. in 1987 and grew the company to 5,000 boepd prior to its sale in early 1999. He is a Chartered Accountant and currently a member of the Canadian and Alberta Institutes of Chartered Accountants.

Mountain Divide Operated Wells



Cemented Liners and High Proppant Intensity Fracs

EOG Frac Technique Case Study

Roosevelt, MT NE Elm Coulee

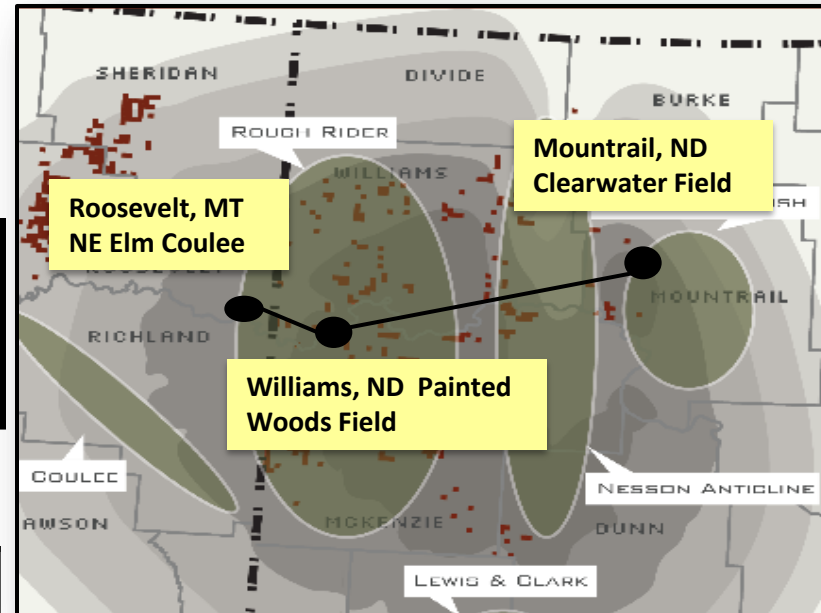
| Well | Operator | EUR (MBOE) | High Month (BOPD) | STA GES | FLUID (BBLS) | #'s Prop | Notes |
|-----------------|----------|------------|-------------------|---------|--------------|-----------|---|
| Diamond 2-3625H | EOG | 287 | 489 | 40 | 120,000 | 9,000,00 | Estimated based on current Montana wells completed by EOG |
| Olson 1-21-16H | G3 Oper. | 132 | 278 | 30 | 52,503 | 3,300,000 | |

Williams, ND Painted Woods Field

| Well | Operator | EUR (MBOE) | High Month (BOPD) | STA GES | FLUID (BBLS) | #'s Prop | Notes |
|------------------------|----------------|------------|-------------------|---------|--------------|-----------|----------------------------|
| Round Prairie 23-2833H | EOG | 639 | 530 | 44 | 130,000 | 9,400,00 | pumped at 48 BPM |
| Michael Owan 26-35-1H | BEXP / Statoil | 502 | 620 | 33 | 77,607 | 3,730,000 | Ceramic Proppant primarily |

Mountrail, ND Clearwater Field

| Well | Operator | EUR (MBOE) | High Month (BOPD) | STA GES | FLUID (BBLS) | #'s Prop | Notes |
|--------------------|----------|------------|-------------------|---------|--------------|-----------|------------------------------|
| Redmond 27-2932H | EOG | 692 | 481 | 50 | 148,000 | 10,200,00 | pumped at 27 BPM |
| Redmond 1-30-19-1H | Hunt | 495 | 327 | 22 | 51,025 | 2,850,000 | Cemented liner, smaller frac |



- EOG wells are substantially better than direct offsets in all three areas
- 30% – 100% Increase in EUR in the three separate areas
- Estimate \$500M - \$1,000M increase in frac cost
- Cemented liners reduce stimulation risk and save ~\$50M compared to swell packers

Completion (Frac Stimulation)

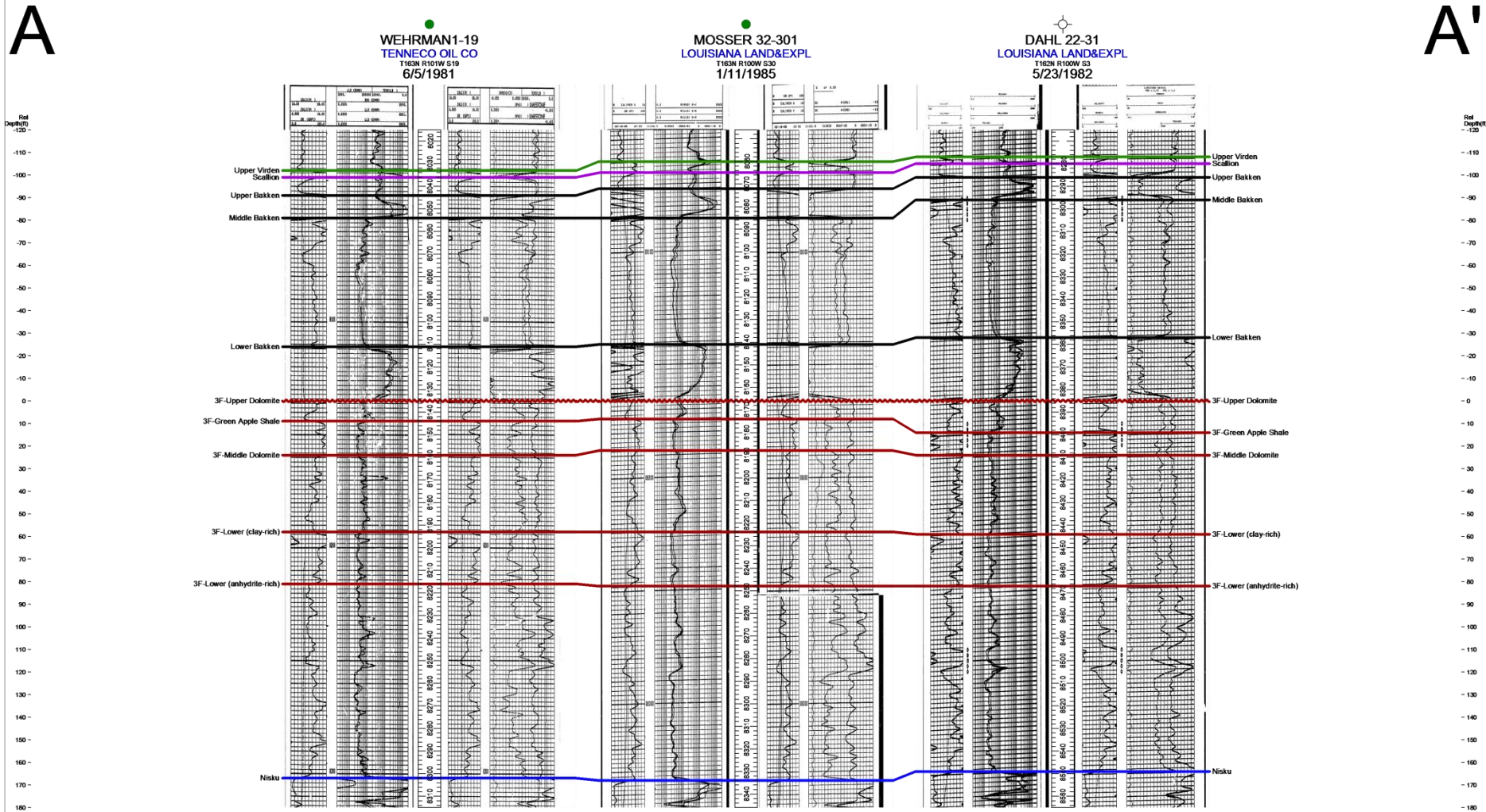
Historical & Summary of Offset Operator Fracs

| Well | Operator | EUR (MBOE) | High Month (BOPD) | Prod Months | WC | LATERAL LENGTH (ft) | STAGES | FLUID (BBLs) | #'s Prop | Notes |
|-------------------------|----------------|------------|-------------------|-------------|------|---------------------|--------|--------------|-----------|---|
| Wigness 5-8-1H | Mount. Divide | 312 | 268 | 14 | 78 | 9924 | 26 | 52,020 | 2,006,000 | Used plug & perf, but modelled after SM Frac |
| Leininger 3-10-1H | Mount. Divide | 307 | 249 | 12 | 69 | 9343 | 26 | 49,539 | 2,156,000 | Used plug & perf, but modelled after SM Frac |
| Olson 35-26-1H | Mount. Divide | 365 | 225 | 11 | 73 | 9689 | 26 | 52,977 | 2,465,840 | Used plug & perf, but modelled after SM Frac |
| Heckman 7-6-1H | Mount. Divide | 367 | 502 | 8 | 87 | 9602 | 26 | 71,283 | 2,596,000 | Increased fluid amount. |
| Olson 2-11S-1H | Mount. Divide | 292 | 407 | 7 | 75 | 10192 | 26 | 72,024 | 2,389,700 | Same design as Heckman, reduced pump rate to ~40 BPM |
| Charlotte 1-12-1H | Mount. Divide | 415 | 515 | 6 | 76 | 10035 | 32 | 71,638 | 2,598,667 | Switched to 32 stages, improved well performance |
| Reistad 23-14-1H | Mount. Divide | 325 | 232 | 1 | 90 | 9890 | 32 | 81,930 | 2,950,817 | Increased fluid and proppant slightly, lower rates, used XL fluid primarily |
| Reistad 26-35S-1H | Mount. Divide | 505 | 345 | 1 | 80 | 10205 | 32 | 79,937 | 2,872,210 | Increased fluid and proppant slightly, lower rates, used XL fluid primarily |
| Various AM Eagle (2) | American Eagle | 305 | 303 | 16 | 65 | 10461 | 30 | 49,000 | 2,400,000 | Sliding Sleeves, very similar to SM Energy's Frac technique |
| Various Baytex (4) | Baytex | 149 | 162 | 26 | 79 | 8928 | 15 | 37,600 | 1,600,000 | Heavier Gels, minimal stages |
| Various Crescent Pt.(3) | Crescent Point | 235 | 180 | 26 | 73 | 9510 | 26 | 46,400 | 2,000,000 | 4 different prop types |
| Various Hunt (2) | Hunt | 302 | 265 | 5 | 62 | 9087 | 25 | 64,000 | 2,900,000 | Cemented Liners |
| Various Murex (10) | Murex | 360 | 349 | 7 | 73.2 | 9341 | 37 | 72,000 | 2,900,000 | Sliding Sleeves , highest stages |
| Various SM Energy (6) | SM Energy | 394 | 288 | 24 | 59 | 10047 | 26 | 46,000 | 1,826,000 | Sliding Sleeves, increased stages. Use ~50 – 100% 40/70 sand |

Average 'All In' Frac Cost ~\$3,000M:

- 2014 Frac Program: Proposing increased stages (36 – 40) & slightly modified fluid & proppant schedule.
- Goal is continual improvement and 'economic' & 'trouble free' frac stimulations

Consistent Three Forks Stratigraphy from East to West

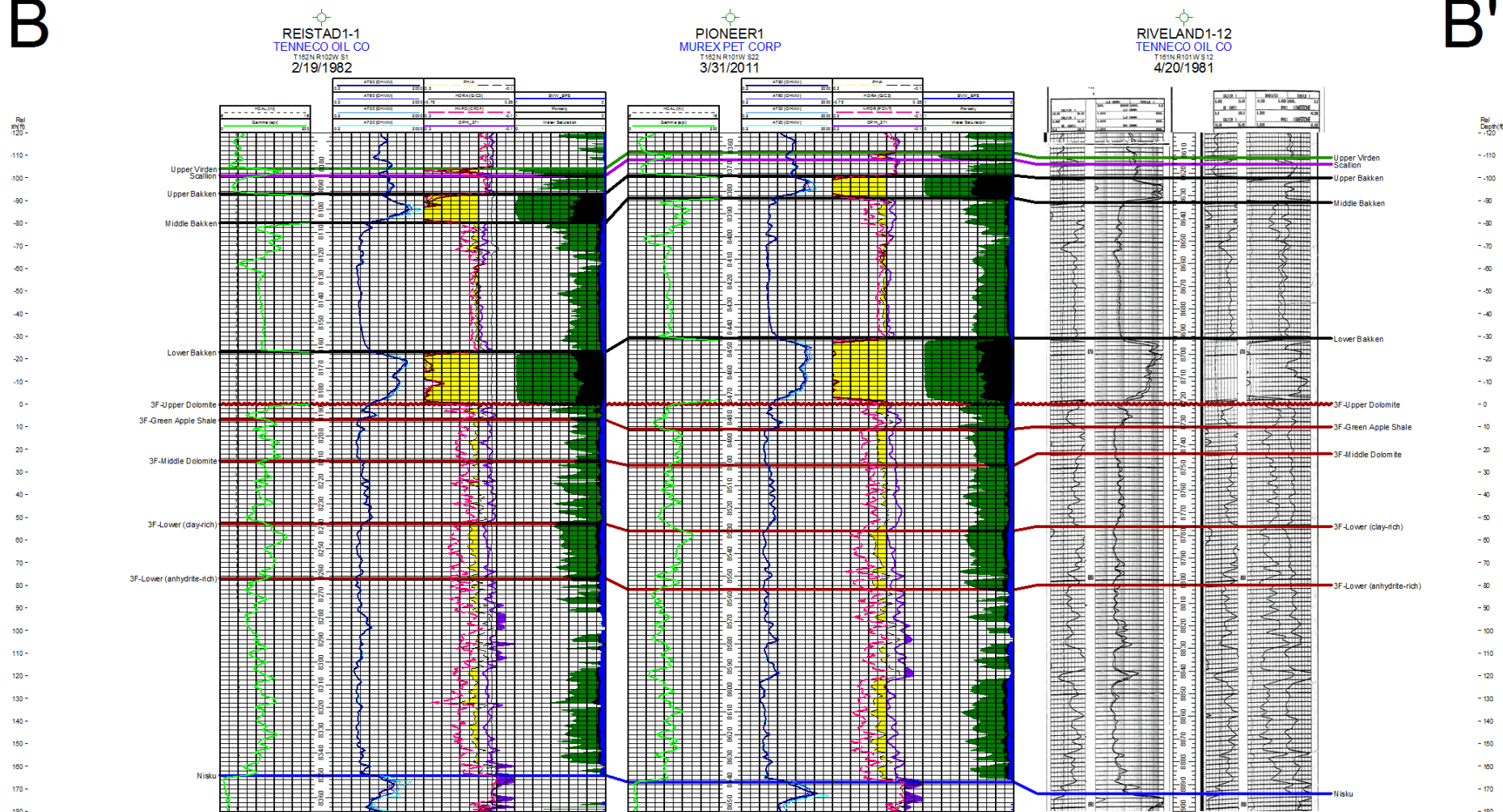


Three Forks

By: Ryan Thompson

North – South Cross Section and Increasing Oil Saturation

B



B'

Three Forks

By Ryan Thompson

Hedge Position

| <u>Month</u> | <u>Barrels</u> |
|---------------------|-----------------------|
| Jan-14 | 11,000 |
| Feb-14 | 11,000 |
| Mar-14 | 11,000 |
| Apr-14 | 9,000 |
| May-14 | 9,000 |
| Jun-14 | 9,000 |
| Jul-14 | 6,000 |
| Aug-14 | 6,000 |
| Sep-14 | 6,000 |
| Oct-14 | 6,000 |
| Nov-14 | 6,000 |
| Dec-14 | 6,000 |
| Jan-15 | 4,000 |
| Feb-15 | 4,000 |
| Mar-15 | 4,000 |
| Apr-15 | 4,000 |
| May-15 | 4,000 |
| Jun-15 | 4,000 |

- On December 19, 2013, the Company engaged in an eighteen month Hedging Agreement with Wells Fargo
- The agreement has a collar with a floor at \$85.00 and a ceiling at \$97.70



Running Room (Potential Future Projects)

Colossus Red River / Three Forks / Lodgepole Project:

- Prolific – 135,000 net acres
- Dawson, Richland & Wibaux Counties, MT
- Golden Valley, ND
- Whiting, Interstate, and Petro-Hunt Active
- ~30 Recent Red River wells drilled in the Project Area—100 – 2,000 MBOE wells

